

Guidelines for implementation of Madhya Pradesh Renewable Energy Policy - 2022

1. General provisions of Guidelines and interpretations

1.1 General provisions

1.1.1 Definitions

“Act” means the Electricity Act, 2003, as amended;

“Administrative Department” means the New and Renewable Energy Department, Government of Madhya Pradesh;

“Appropriate Commission” means the Central Electricity Regulatory Commission referred to in section 76 of the Electricity Act or the State Electricity Regulatory Commission referred to in section 82 of the Electricity Act or the Joint Electricity Regulatory Commission referred to in section 83 of the of the Electricity Act, as the case may be;

“Biomass” means wastes produced during agricultural and forestry operations (for example straws and stalks) or produced as a by-product of processing operations of agricultural produce (e.g., husks, shells, de-oiled cakes,) or such other products/ by-products as approved by the MNRE from time to time;

“Capacity” means the summation of the name plate capacities of all the units of the Project. In case of Solar source-based Project, Capacity shall be sum of name plate capacities (Nominal AC power) of the inverters of the Project;

“Captive User” means a person or member within the meaning of Section 2(8) and Section 9 of the Act, being the end user of the electricity generated in a Captive Generating Plant primarily for his own use, and the term “captive use” shall be construed accordingly;

“COD” means the Commercial Operation Date of the Project, i.e. the date when the full capacity of the Project gets commissioned as per rules/provisions;

“Control” means the ownership, directly or indirectly, of more than 50% of the voting shares or the power to direct the management and policies by operation of law, contract or otherwise;

“Days” means a 24 (twenty-four) hour period beginning at 00:00 hours Indian Standard Time and ending at 23:59:59 hours Indian Standard Time;

“De-commissioning” means removal from service of a generating station or a unit thereof or transmission system including communication system or element thereof, after its useful life or project life defined in agreement or it is certified by any authorized agency that the project cannot be operated due to any techno-commercial reason;

“Developer” means the entity who is selected through a competitive bidding process or in accordance with provisions of Electricity Act 2003/ National Tariff Policy 2016/ Standard Bidding Guidelines (including all amendments) or any scheme notified by the Central/ State Government to set up a RE project/ park defined in the Policy or these Guidelines;

“Disposal” means any operation which does not lead to recycling, recovery or reuse and includes physio-chemical or biological treatment, incineration and deposition in secured landfill;

“Energy Storage” means any mechanisms, processes, methods or technologies (e.g. Mechanical, Chemical, Compressed Air, Hydrogen, pumped hydro storage or any other technology) to store various forms of energy and to deliver the stored energy in the form of energy or electricity;

“Energy Storage Project or ESP” shall mean any Project developed for Energy Storage and to deliver the stored energy in the form of energy or electricity. The status of Energy Storage System shall be as per the Ministry of Power Notification No. 23/26/2021-R&R dated 29th January 2022 and its amendment thereof.

“Hybrid Power Project” means a Project which generates power by combining two or more RE sources with or without Energy Storage.

“LUPA” means Land Use Permission Agreement

“MP DISCOMs” means the three Distribution Licensees of the state of Madhya Pradesh;

“Month(s)” means a calendar month as per the Gregorian calendar;

“Nodal Agency” means office of Commissioner, New and Renewable Energy;

“Open Access” means the non-discriminatory provision for the use of transmission lines or distribution system or associated facilities with such lines or system by any licensee or consumer or a person engaged in generation in accordance with the regulations specified by the Appropriate Commission;

“Park Developer” means an entity who develops and/ or maintains/operates the RE Source based Park or RE Hybrid Park and their related common infrastructure facilities;

“Policy” shall mean Madhya Pradesh Renewable Energy Policy - 2022 and amendments thereof.

“Project Agreements or PPA” shall mean the agreement(s) to be executed between Developer(s) and Procurer(s) and/or Park Developer for supply of Power from a Project;

“Project” means the project other than the conventional energy based projects and generating/ producing energy or electricity from Renewable Energy Sources and includes an ESP;

“Public Entity” means public sector entities (PSEs) which have some form of public-sector ownership, public-sector role or specific public-sector legal status.

Note: Different legal forms of PSEs include government agencies, autonomous or non-autonomous public bodies, state owned companies (central and state government ownership), and divested companies (specifically created entities, both administrative and business oriented) with public-sector ownership.)

“RE Equipment Manufacturing Unit” means RE Equipment manufacturing plants set-up for production of goods to be used in RE Projects;

“RE Hybrid Park” means the zone of development of two or more RE Sources together and provides a plug and play facility to the developers in an area that is well characterized, with proper infrastructure including evacuation infrastructure and access to amenities;

“RE Park” includes the RE Source based Park and/or RE Hybrid Park;

“RE Source based Park” means the concentrated zone of development of RE Source(s) and provides a plug and play facility to the developers in an area that is well characterized, with proper infrastructure including evacuation infrastructure and access to amenities;

“Related Party” means any entity which the original applicant institution/ person Controls, or which Controls the original applicant, or when both entities are under common Control;

“Renewable Energy Certificate” issued by the Central Agency in accordance with the procedures prescribed under Central Electricity Regulatory Commission (Terms and Conditions for recognition and issuance of Renewable Energy Certificate for Renewable Energy Generation) Regulations, 2010, as amended from time to time (“the Central Commission’s REC Regulations”);

“Renewable Energy Source or RE Source” means renewable source of energy such as water, wind, solar, biomass, bagasse, municipal solid waste and other such sources as approved by the MNRE;

“Small Hydro Project or SHP” means Hydro based Power Projects with capacity less than or equal to twenty-five (25) MW or as may be prescribed by Government of India/ applicable Electricity Regulatory Commission;

“Waste to Energy Source” means the sources urban, industrial, municipal solid waste, bio-waste, poultry litter, e-waste, hazardous waste, or any other sources as approved by MNRE/ MoEFCC;

“Year” means 365 Days or 366 Days in case of leap year when February is of 29 Days;

- 1.1.2** Unless context specifically requires otherwise, terms, words and phrases not defined herein but used in this document will have meaning, interpretation, applicability and implication as provided in the Electricity Act and rules and regulations framed thereunder.

1.2 Applicability

These Guidelines intend to provide rational treatment to all renewable energy projects/ installations in the State, unless specifically provided otherwise:

- 1.2.1** Projects set up or eligible for benefits under MP Policy for Decentralized Renewable Energy Systems, 2016, as amended, shall not be eligible for any assistance under the Policy and these Guidelines.
- 1.2.2** Projects registered under previous policies of GoMP pertaining to solar, wind, biomass and small hydro, shall be eligible to avail all benefits/ assistance as were provided under those policies till the life of such Projects or as defined in previous policies.
- 1.2.3** Projects registered under previous policies of GoMP pertaining to solar (2012), wind (2011), biomass (2012) and small hydro projects (2011), but not have commissioned yet, have the option to either migrate under new policy or continue to remain registered under the previous Policies. Registered developers should apply for migration within six (6) months from the issuance of these Guidelines, else it will be deemed considered that developer(s) would like to continue under the previous policy. In case a developer wants

to continue his project as per his registration under previous policy, then he has to commission the respective project as per the timelines stipulated in corresponding policy. However, projects which have been registered in the previous policies and migrated to the Madhya Pradesh Renewable Energy Policy - 2022, such project developers will be eligible to commission the project(s) as per timeline (*from the date of migration to this Policy*) mentioned in Policy and eligible for all applicable benefits/incentives provided under this Policy.

- 1.2.4** Projects are eligible to avail benefits under any one policy of Government of Madhya Pradesh unless specified otherwise. Registration of Project under multiple Policies of GoMP shall not be allowed.
- 1.2.5** Save for provision 1.2.3, all RE generation projects shall come under the purview of Policy and these Guidelines.
- 1.2.6** Appropriate amendments, functional orders or other instructions shall be issued by Nodal Agency/ competent authority, as appropriate, to give effect to and achieve objectives of the Policy and these Guidelines in most efficient and effective manner.
- 1.2.7** Operative period of these Guidelines shall be aligned and in consonance with the Policy.
- 1.2.8** These Guidelines shall be reviewed, amended and modified from time to time by competent authority as appropriate to give effect to provisions of the Policy.
- 1.2.9** These Guidelines shall be construed as conjoint part of the Policy. These Guidelines shall be read along with the Policy.

1.3 Implementation and interpretation of Guidelines

- 1.3.1** Unless specifically provided in these Guidelines or orders pursuant to these Guidelines or Policy, double incentive/ benefit/ penalty of similar nature/ purpose/ or implications shall not be provided/ imposed to any project.
- 1.3.2** Any conflict or contradiction in interpretation, implementation or giving effect to/of any provisions of these Guidelines, provisions of relevant main statutes/ Acts/ laws shall prevail.
- 1.3.3** These Guidelines authorise Administrative Department to clarify and/or interpret the provisions of these Guidelines, including the definitions.
- 1.3.4** These Guidelines authorises administrative department to frame/ modify/ update such formats, online portal(s) and other documents/ applications for effective and efficient implementation of these Guidelines and provisions of the Policy.
- 1.3.5** Notwithstanding anything contained in these Guidelines, provisions of the Electricity Act, 2003, and the regulations / orders of MPERC, issued from time to time, shall prevail for the purpose of the implementation of these Guidelines.
- 1.3.6** The singular shall include the plural and the plural shall include the singular, except where the context otherwise requires.
- 1.3.7** Words importing persons or parties shall include firms, corporations and government entities etc.

- 1.3.8** References to any legislation or any provision thereof shall include amendment or re-enactment or consolidation of such legislation or any provision thereof so far as such amendment or re-enactment or consolidation applies or is capable of applying.
- 1.3.9** References to laws of India shall include the laws, acts, ordinances, rules, regulations, bye laws or notifications which have the force of law in the territory of India and as from time to time may be amended, modified, supplemented, extended or re-enacted.
- 1.3.10** References to a “person” and words denoting a natural person shall be construed as a reference to any individual, firm, company, corporation, society, trust, government, state or agency of a state or any association or partnership (whether or not having separate legal personality) of two or more of the above and shall include their successors and assigns.
- 1.3.11** Words “include” and “including” are to be construed without limitation and shall be deemed to be followed by “without limitation” or “but not limited to” whether or not they are followed by such phrases.
- 1.3.12** Unless specifically provided or required, any reference to any period of time shall mean a reference to that according to Indian Standard Time.
- 1.3.13** Any reference to a day shall mean a reference to a calendar day.
- 1.3.14** References to a “working day” shall be construed as a reference to a day on which government offices in Madhya Pradesh are generally open.
- 1.3.15** Any reference to month shall mean a reference to a calendar month as per the Gregorian calendar.
- 1.3.16** References to any date, period or milestone shall mean and include such date, period or milestone or as may be extended pursuant to these Guidelines or the Madhya Pradesh Renewable Energy Policy – 2022 .
- 1.3.17** Any reference to any period “from” a specified day or date “till” or “until” a specified day or date, shall include both such days or dates. If the last day or date of any period is not a business day, then last day or date shall shift to next business day.
- 1.3.18** References to any gender shall include the other and the neutral gender.
- 1.3.19** Word “lakh” means a hundred thousand (100,000), million means ten lakh (1,000,000) and “crore” means ten million (10,000,000).
- 1.3.20** No amendment or other variation of these Guidelines shall be effective unless it is in writing, dated and signed by competent authority and expressly refers to this Policy.
- 1.3.21** Unless qualified or provided otherwise, non-capitalized words and/or phrases will have same meaning as capitalized words/ phrases defined in these Guidelines or specifically provided in these Guidelines
- 1.3.22** Reimbursement of stamp duty, wherever applicable, under Madhya Pradesh Renewable Energy Policy - 2022 and these Guidelines shall be provided only after completion of concerned projects as per timelines and submission of necessary documents.

2. Guidelines on registration of projects

2.1 Registration of projects 1 MW and below capacity

- 2.1.1** Unless specifically provided by competent authority, renewable energy projects with valid power purchase agreement (PPA)/ letter of award (LoA)/ work order (WO)/ land use permission agreement (LUPA) or any other document evidencing development of RE project shall be registered with Nodal Agency.
- 2.1.2** A non-refundable registration cum facilitation fees of INR 100 per kW (per kWh in case of energy storage capacity) shall be paid by eligible projects. 50% of the same shall be towards facilitation charges of nodal agency and 50% shall be towards registration of project. Appropriate Bank details for the payment of registration cum facilitation shall be provided by the Nodal Agency at the time of submission of the application by the project developer.
- 2.1.3** Projects registered with power distribution companies of the State/any State Govt. Agency under net/ gross metering regime or its similar regime shall not be required to register under this Policy.

2.2 Registration of projects above 1 MW

- 2.2.1** Unless specifically provided by competent authority, renewable energy projects with valid power purchase agreement (PPA)/ letter of award (LoA)/ work order (WO)/ land use permission agreement (LUPA) or any other document evidencing development of RE project shall be registered with nodal agency.
- 2.2.2** A non-refundable registration cum facilitation fees of INR 1 lakh per MW (per MWh in case of energy storage capacity) shall be paid by eligible projects. 50% of the same shall be towards facilitation charges of nodal agency and 50% shall be towards registration of project. Appropriate Bank details for the payment of registration cum facilitation shall be provided by the Nodal Agency at the time of submission of the application by the project developer.
- 2.2.3** Projects registered with power distribution companies of the State/any State Govt. Agency under net/ gross metering regime or its similar regime shall not be required to register under this Policy.

2.3 Registration of Renewable Energy Projects generating energy other than electricity

- 2.3.1** Unless specifically provided by competent authority, renewable energy projects with valid letter of award (LoA)/ work order (WO)/ land use permission agreement (LUPA) or any other document evidencing role in development of RE project shall be registered with nodal agency.
- 2.3.2** A non-refundable registration cum facilitation fees of INR 20 thousand per crore of investment shall be paid by eligible projects. 50% of the same shall be towards facilitation charges of nodal agency and 50% shall be towards registration of project. Appropriate Bank details for the payment of registration cum facilitation shall be provided by the Nodal Agency at the time of submission of the application by the project developer. The investment amount for calculation of registration cum facilitation fees shall be taken from Detailed Project Report (DPR) submitted by the project developer. In case actual investment is more than the amount mentioned in DPR then the project developer need

to deposit the balance amount of registration cum facilitation fees within 3 months of COD. Failing which Nodal Agency may consider to cancel the project registration and recover all incentives as may be availed by the project developer under this Policy.

2.4 Registration process for all RE projects

- 2.4.1** For effective and time bound processing of application, project registration shall be done through online portal. The portal shall have provision for,
- a. Application/ registration status tracking;
 - b. Fetching of relevant information from government/ public/ private directories;
 - c. Alert and triggers to applicant and concerned offices on critical stages/ status of application.
- 2.4.2** Any changes in project categories, fees, project size, project ownership, re-registration, de-registration etc. shall be managed through online portal.
- 2.4.3** Unless otherwise specified on online portal, copy of following information/ documents shall be required for registration of a project:
- a. Copy of valid power purchase agreement (PPA)/ letter of award (LoA)/ work order (WO)/ land use permission agreement (LUPA) or any other document evidencing development of RE project along with details of parties.
 - b. Documentary proof evidencing legal existence of parties/ entities to PPA (registration/ incorporation certificate, PAN, TIN, GST, etc.).
 - c. Performance bank guarantee, if applicable.
 - d. Declaration on list of clearances and compliances achieved/ in process/ maintained.
- 2.4.4** In case of any change in name or registration or office address etc. of entities to a project, it shall be promptly updated by concerned parties by payment of fees, as may be prescribed from time to time, per change of status per project.
- 2.4.5** In case of any change in status of project, its ownership or change in category of project or merger/ demerger/ acquisition/ restructuring/ amalgamation or any similar kind of transaction, for bringing such changes in the registration or documents, developer shall be required to pay fees, as may be prescribed from time to time, duly accompanied by copy of necessary documents.
- 2.4.6** It shall be responsibility of entities/ parties to a PPA or relevant contract to keep project related information updated at online portal all the time including company details, contact details of authorized representative, company registered address, etc.
- 2.4.7** Developer is mandated under these Guidelines to get all its sub-vendors/co-project developers/consortium partner/JV partner to register with Nodal Agency. However, sub-vendors/co-project developers/consortium partner/JV partner shall not be required to pay any fees.
- 2.4.8** Notwithstanding anything contained in these Guidelines, the Nodal Agency shall continue to register the RE project through offline mode until online portal to project registration is developed and become functional. Provided, the Nodal Agency shall develop such online portal within 6 months from the date of issuance of the Madhya Pradesh Renewable Energy

Policy – 2022 and these Guidelines, beyond which no project shall be registered through offline mode.

2.5 Cancellation of registration

- 2.5.1** In case developer fails to commission the project within the defined timelines as per the Clause 9 and Annexure I of these Guidelines, Nodal Agency shall cancel the project registration unless extension has been provided as per the Policy provisions.
- 2.5.2** Project developer may request Nodal Agency for cancellation of registration at any time before COD:
 - a. On or before such time as may be mentioned in the registration certificate or specific guidelines/ orders issued by Nodal Agency, whichever is earlier.
 - b. In case of cancellation request is made within thirty (30) days of registration, Nodal Agency shall not forfeit performance guarantee, if any, and return same within thirty (30) days from the day of request for cancellation.
- 2.5.3** In case developer requests for cancellation of project registration post COD, it shall be in accordance with provisions of LoA/ PPA/ WO, as relevant or as per case specific decisions of Nodal Agency.
- 2.5.4** Nodal Agency may cancel registration of a project on any reasonable ground recorded in writing as appropriate on case to case basis.
- 2.5.5** In case of cancellation of registration, project developer shall not be eligible for refund of registration cum facilitation fees.

2.6 MP Swachh Urja Kosh (MPSUK)

- 2.6.1** In order to promote effective and efficient endeavours in RE sector of the State, Harit Urja Vikas Fees shall be levied, the proceeds of which shall be deposited into MP Swachh Urja Kosh (MPSUK).
- 2.6.2** Harit Urja Vikas Fees shall be collected at the rate of Rs. 0.10/unit on part of electricity sold to any entity other than Madhya Pradesh Power Management Company Limited (MPPMCL).
- 2.6.3** In case of Captive use, all electricity units generated from captive power plant shall be levied with Harit Urja Vikas Fees at the rate of Rs. 0.10/unit. Provided, Harit Urja Vikas Fees shall not be levied on departments/ organizations/ enterprises/ local bodies under the ambit of Madhya Pradesh State Government, if 100% of the electricity generated from RE power plant is used by such entities for captive purpose only;
- 2.6.4** The Proceeds of the MPSUK shall be allocated, to following institutions, as per follows:
 - a. Rs. 0.07/unit to Madhya Pradesh Power Management Company Limited; and
 - b. Remaining Rs 0.03/unit to Madhya Pradesh Urja Vikas Nigam Limited, GoMP
 - c. The contribution towards MPSUK shall be levied on the projects which will be commissioned on or after the Notification of this Policy and for entire life-cycle of a project, from the date of commissioning. However, for projects against which bids

have been submitted prior to publishing of MP Renewable Energy Policy 2022 shall be exempted from contribution towards MPSUK.

- 2.6.5** Notwithstanding anything contained in Renewable Energy Policy – 2022 and this Guidelines, if RE Project is established within the Renewable Energy Park developed by any entity under GoMP or a JV of entities under GoMP and GoI then such project shall be entirely exempted from payment of Harit Urja Vikas Fees.

3. Guidelines on renewable energy project execution

3.1 Provisions related to land allotment

3.1.1 Unless specified otherwise or amended by Administrative Department/ Nodal Agency/ competent authority, maximum land allotment for different project technologies shall be as per **Annexure I** of these Guidelines.

3.1.2 Nodal Agency shall continually identify revenue lands available for development of projects in renewable energy and other emerging areas aligned to policy objectives. Further,

- a. Summary of such lands shall be made available in public for opportunity evaluation of interested developers.
- b. Necessary details related to such lands may be made available to interested agencies/ developers on formal request through online portal after thorough scrutiny of such requests.
- c. At its sole discretion, Nodal Agency may provide or facilitate an agency/ developer in relation to any matter pertaining to availing information on lands for projects in renewable energy and other emerging areas of energy.

3.1.3 For development of projects/ parks, concerned agency, developer or their associates will have responsibility to arrange necessary land by following due procedures. In the process,

- a. Nodal Agency may facilitate concerned agency or developer as appropriate upon a formal request made to Nodal Agency at online portal for the purpose.
- b. May share necessary details with agency or developer through online portal as appropriate.
- c. Permission for use of revenue land to an agency or a developer shall be provided by Nodal Agency through LUPA to be signed between Nodal Agency and the developer.
- d. Unless specified otherwise or varied by Nodal Agency, tenure of LUPA shall be as mentioned in the Annexure I of these Guidelines.

3.1.4 On case-to-case basis, Nodal Agency may approve allotment of additional land or already allotted land for longer period than approved/allotted through existing LUPA.

3.1.5 Longer period of LUPA for a project shall be granted only in case it is provided for in the project Agreement or long-term access is for a longer period than project life approved by Nodal Agency.

3.1.6 Permission to use Forest Land: If the government revenue land is recorded as forest land with "small and minor trees" in the revenue records or it is defined as a forest land as per circulars issued by Revenue Department, GoMP, then the applicant will have to take permission from the concerned authorities as per provisions of prevailing Forest Conservation Act, 1980 and its amendment thereof.

3.1.7 Permission to use land owned by Schedule Tribes: Project installation on land owned by Scheduled Tribes can be done by prevailing provisions of Madhya Pradesh Land Revenue Code. Project installation on land owned by Schedule Tribes shall be carried out only under exceptional circumstances and based on mutual consent and agreement

3.2 Priority in land allotment and facilitation

3.2.1 Land shall be provided to an entity who is selected in a competitive bidding basis or in accordance with provisions of Electricity Act 2003/National Tariff Policy 2016/Standard Bidding Guidelines (including all amendments) for development of RE Project/Park.

3.2.2 Projects providing more than 50% of Renewable Energy to MPPMCL/ Madhya Pradesh Discoms shall be given priority in land allotment over other RE Projects.

3.2.3 Government land shall not be provided to Renewable Energy plant commissioned for third-party sale/captive use except to Department/ Organization/Enterprises/Local Bodies under the ambit of Government of Madhya Pradesh.

3.2.4 Following shall be the order of priority for allotment of Government land for Renewable Energy Projects:

- a. First priority - Projects/ parks developed under ambit of RUMSL/ any other entity of Madhya Pradesh;
- b. Second priority - Projects/ parks with MNRE approval and letter of intent (LoI)/ LoA from a public entity/ discoms as procurer of power from such projects/ parks. Provided the project has been awarded on competitive bidding basis and more than 50% of power is supplied by the project/park within State.
- c. Third priority – Project/park developed by Department/ Organization/ Enterprises/ Local Bodies under the ambit of Madhya Pradesh Government of Madhya Pradesh , for captive purpose, where 100% of the electricity generated from RE project would be used for captive purpose only.
- d. Last priority- All other projects

3.3 Land transfer and surrender

3.3.1 Transfer of land use permission

- a. If developer wants to transfer land use permission to any third party, including Related Party, after LUPA, the same may be allowed by Nodal Agency after examination of online application in that behalf on case to case basis, provided, primary purpose of land use remains unchanged.
- b. Transfers would be on the same terms and conditions for the rest of project life as per prevailing guidelines issued by Nodal Agency.
- c. Within thirty (30) Days of receipt of approval on the transfer request, new developer/ park developer shall be required to pay transfer fee, which shall include re-registration cum facilitation fees @ 50% of Registration-cum-Facilitation Fees prescribed at Section 2 of these Guidelines and differential land charges.

Note: Differential land charges shall be difference in the land cost determined at the time of said transfer and land cost at the time of previous registration.

3.3.2 Surrender of land

- a. After execution of land use agreement, developer shall be free to surrender the Government land on or before COD of the Project or as may be provisioned in LUPA
- b. The developer has to return the project site in the original state to the Nodal Agency within ninety (90) Days from the receipt of acknowledgment from NRED on surrendering of project. Developer shall not be eligible for refund of all the payment towards registration cum facilitation fee and land use charges paid till the submission of the application for surrender of land.

3.3.3 Unless required otherwise or varied by Nodal Agency, developer shall surrender the land,

- a. at the end of project/ park life; or
- b. in case of cancellation of land use permission.

at its own risk and cost, dismantle, or cause dismantling of the project/ park and remove all structures, plant, equipment, personnel and machinery so as to leave it fit as original (before LUPA) or for utilization for any good purpose. Developer shall accomplish such dismantling and making good activities within ninety (90) days or as per LUPA, whichever is earlier, after notice to that effect from Nodal Agency of the State. After such period, the NRE shall have the full right on all the property left over on the land without payment of any compensation to Developer and will be free to dispose it off in any manner it chooses.

3.4 Land use charges, taxes and duties

3.4.1 Developer shall pay non-refundable land use charges as 50% of collector guidelines rate in five (5) equal yearly instalments from date of LUPA or any other instructions issued as per Revenue Department from time to time.

3.4.2 If developer fails to meet any of the above-mentioned payment milestones, then:

- a. Project registration may be cancelled;
- b. Developer may be required to evacuate land within timelines specified as per case

3.4.3 Developer shall ensure that allocated land is not being used for any other work, other than the specified purpose.

3.4.4 Inspection of the land and other resources, if any, allotted for a project/ park can be done at any time by a person authorised by State Government/ Nodal Agency/ district collector

3.4.5 In case land and other resources, if any, is used by concerned developer for any other purpose than allotted for, then permission for such allotment may be cancelled after giving appropriate opportunity to be heard.

3.4.6 Stamp duty on procurement of private land

- a. In case developer procures private land for the Project registered under these Guidelines, developer shall be eligible for 50% reimbursement on stamp duty paid for the procurement of private land
- b. Stamp duty reimbursement is permissible only after COD/ completion of project/ park.

3.5 Water use charges

- 3.5.1** Project/ park shall utilize water resources/ body assigned for it only on non-consumption basis for use of project/ park only.
- 3.5.2** Developer may be required to pay water use charges, if any, as may be determined by concerned department at the time of project/ park development.

3.6 Provisions related to progress report

- 3.6.1** Progress of all projects/ parks being developed in the State shall be monitored through online portal developed by Nodal Agency from date of registration through life of project/ park.
- 3.6.2** Project/ park developer shall submit/ update online quarterly progress report in requisite format as may be prescribed by Nodal Agency from date of registration till COD.
- 3.6.3** Post COD, project/ park shall be obligated to share daily, weekly or/and monthly performance data/ dashboard with nodal agency through online portal of Nodal Agency as may be required.
- 3.6.4** Nodal Agency or its authorised third party/ agency may conduct inspection of any registered project/ park at any time during development/ construction/ post COD or ask developer to submit any facts, data and reports.
- 3.6.5** If Developer fails to adhere to milestones or support/ cooperation as mentioned above, Nodal Agency may take appropriate action as per PPA/ LoA/ LUPA/ WO/ law etc., including but not limited to cancellation/ termination of registration, LUPA and PPA as appropriate
- 3.6.6** Any change, extension, modification or variation in milestones and/ or progress of a project/ parks shall be governed by relevant agreements i.e. LUPA, PPA or other agreements.

3.7 Provisions related to quality and compliances

- 3.7.1** Development of project/ park shall be required to follow relevant guidelines for implementation of a project/ park issued by State Government and/or Central Government or any other concerned agency from time to time.
- 3.7.2** Development of project/ park shall be required to use approved plant and equipment, including but not limited to wind turbine, solar modules, BTG for biomass projects, batteries, etc, as per relevant guidelines, if any of MNRE, CEA or appropriate regulatory commissions.
- 3.7.3** Unless specifically provided otherwise or varied through special guidelines, projects/ parks developed on new plant/ equipment/ components shall only be eligible for installation or incentives under these Guidelines.

3.8 Other provisions

- 3.8.1** Project migration
 - a. Project Migration shall be allowed as per clause 1.2.3 of these Guidelines.

- b. Additional capacity would require payment of incremental registration cum facilitation fees considering as a new project, including any provision for energy storage.

3.8.2 Scrap disposal

- a. All the RE projects registered under these guidelines shall be required to mandatorily submit a de-commissioning and scrap disposal plan at the time of registration as per prevailing policies and guidelines of Central/ State Government including MNRE and MoEFCC.
- b. MPNRED and its authorised representatives may periodically check project/ park site for scrap disposal and de-commissioning arrangements as per plan and relevant guidelines during commissioning as well as during life cycle of project/ park.

3.9 Removal of difficulty

- a. The cases related to addressing the difficulties in proper implementation of project/ park and to resolve interdepartmental coordination issues shall be referred to the Project Implementation Board ("PIB") constituted under the chairpersonship of Chief Secretary.

4. Guidelines on incentives under the policy

Madhya Pradesh is one of the renewable energy rich States. Under previous policy regimes, State government has encouraged renewable energy projects through various policy incentives. Recognizing rapidly changing dynamics and technological evolutions in renewable energy domain, suitable policy incentives are envisaged to realize targets of *atmanirbhar* Madhya Pradesh and green India.

4.1 Incentives under policy

4.1.1 A summary of incentives for different categories of projects/ parks under the policy and these Guidelines is provided hereunder:

Particulars	Renewable Energy Project
Electricity Duty	100% exemption for 10 years
Energy development cess	100% exemption for 10 years
Stamp Duty	50% reimbursement on purchase of private land
Wheeling charges	50%; available for 5 years
Carbon credits	as per applicable guidelines
Government land rate*	50% concession on circle rate

* Government land shall not be provided to Renewable Energy plant commissioned for third-party sale/captive use

Only project meeting minimum capacity requirement as per renewable energy policy shall be eligible for incentives described above

4.1.2 None of projects/ parks shall enjoy double benefit for same type of incentive/ provision under multiple policies of either State government or Central government.

4.1.3 Additional Incentive is available for Renewable Energy sourced Energy Storage project, as per the provision of the Madhya Pradesh Renewable Energy Policy - 2022. Existing RE Project developing Energy Storage Plant, shall be eligible to avail incentive for Energy Storage Component only, provided it meets the eligibility condition and has deposited the Registration-Cum-Facilitation fees, as per the provision of these Guidelines

4.2 Incentives for re-powering and/ or technology upgrade of RE projects

4.2.1 Any repowering or technology upgradation of RE projects shall be based on mutual consent between project developer and procurer of power from such projects or as per provisions of existing agreements between them.

4.2.2 In case of power being procured by MPPMCL/ Distribution Licensees of Madhya Pradesh through PPA, the power generated corresponding to average quantum of energy in kWh terms of last three (3) years of generation prior to the request of re-powering or/ and technology upgrade would continue to be procured by the MPPMCL/ Distribution Licensees of the Madhya Pradesh during the term of the PPA in-force. Further, PPA period may be extended appropriately to compensate the loss of generation during repowering period, if any. In case of any discrepancy between the Policy and PPA/ agreement, terms of PPA/ agreement shall prevail.

4.2.3 State may facilitate, on best endeavour basis, arrangement of additional land required for higher capacity, if required, on merit of individual projects.

- 4.2.4** Land use permission under the existing LUPA may be extended on the recommendation of Nodal Agency for the revised useful life of the Project and Developer shall be required to pay 100% of DLC rates for remaining period.
- 4.2.5** Power evacuation facility for new pooling station or augmentation of existing substation for additional capacity addition due to Re-powering may be provided by the MPPTCL based on load flow studies and capacity available. However, any additional expenditure to be incurred for creation of this facility shall be charged as per charges asked by MPPTCL.
- 4.2.6** Project Developer should replace major equipment / components of existing RE Project in line with prevailing norms of State and Central Government. Detailed guidelines and procedures may be released by the NRED based on requirement of the Re-powering in the State.

4.3 General incentives

- 4.3.1** Any sustainability benefits e.g. clean development mechanism (CDM) benefits or any other similar incentives to eligible projects, shall be availed by such projects as per guidelines issued by the concerned authorities from time to time. In case of any uncertainty on usage of green attribute of energy including electricity/ power, interests of MPPMCL/ MP Discoms shall be given priority over usage of such attribute in other form by any other entity.

5. Guidelines on promotion of manufacturing of RE Equipment and Green Hydrogen

The Government of Madhya Pradesh shall promote innovation and manufacturing of RE equipment in the state. To the extent possible the RE equipment manufacturing unit would be encouraged to use the RE power generated and supplied by RE power developers within the State to foster the concept of green manufacturing. Further, the Government of Madhya Pradesh shall also encourage production of Green Hydrogen in the State.

5.1 Incentives for RE equipment manufacturing, electrolyser manufacturing and production of Green Hydrogen

5.1.1 The RE equipment manufacturing, Electrolyser manufacturing using RE Power and Green Hydrogen Manufacturing can avail incentive as per the provisions of the Madhya Pradesh Industrial Promotion Policy 2014 or as amended. Following incentives shall be provided to all eligible manufacturer/producer setting up facilities post the notification of the policy:

Sl. no.	Particulars	Incentive
1.	Discount on prevailing Power Tariff	Energy charges shall be levied at Re 1 per unit less on the tariff determined by MPREC, it shall be applicable for 10 years from notification of the policy.
2.	Concession on government land (cost of land available for other industrial units)	50% concession on circle rate or at rates fixed as per Industrial Promotion Policy of MP
3.	Electricity duty waiver	100% for 10 years
4.	Stamp duty reimbursement on purchase of private land	100%
5.	Interest subsidy	As per details provided in Industrial Promotion Policy
6.	Subsidy for Intellectual Capital and Enhanced Quality Certification	As per details provided in Industrial Promotion Policy
7.	Single window clearance	Yes
8.	Investment promotion assistance (IPA)	As per provisions of MP Industrial Policy, 2014, as amended

5.1.2 Notwithstanding anything contained in these Guidelines, in case of discrepancy or any inconsistency between the Madhya Pradesh Industrial Promotion Policy, 2014 and Madhya Pradesh Renewable Energy Policy - 2022, the provisions of Madhya Pradesh Renewable Energy Policy, shall prevail w.r.t. the manufacturing related incentives provided at clause 5.1.1 and eligibility provided at clause 5.3.

5.1.3 In order to avail incentive(s), eligible manufacturing units shall be required to register under Industrial Department at Madhya Pradesh

5.1.4 Electrolyser manufacturer and Green Hydrogen producer shall be required to furnish an undertaking of using only RE power for manufacturing activity, on non-judicial stamp

paper of appropriate value as per the Stamp Act of Madhya Pradesh, at the time of project registration. Any breach of this condition during entire project life shall make the manufacturer/producer liable to refund all incentive to GoMP, if availed any.

5.2 Eligibility requirement

5.2.1 To avail policy incentives, the manufacturing unit shall require to register the project at Industry/MSME Department

5.2.2 The incentive shall be provided based on the investment as per the table below:

Particular	Investment Size < Rs. 50 Cr.	Investment Size => Rs. 50 Cr.
RE Equipment Manufacturing units	Eligible to avail general incentives as per respective policy of Industry/MSME Department based on investment size.	Eligible to avail special incentives earmarked for RE Equipment Manufacturing Sector under Industrial Promotion Policy.
Production of "Green Hydrogen" using electrolysis process or any other commercial process that uses RE power	Eligible to avail general incentives as per respective policy of Industry/MSME Department based on investment size.	Eligible to avail special incentives earmarked for RE Equipment Manufacturing Sector under Industrial Promotion Policy.
Electrolyzer manufacturing units using RE power for manufacturing of Electrolyzer	Eligible to avail general incentives as per respective policy of Industry/MSME Department based on investment size.	Eligible to avail special incentives earmarked for RE Equipment Manufacturing Sector under Industrial Promotion Policy.
Electrolyzer manufacturing units using non-RE power for manufacturing of Electrolyzer	Eligible to avail general incentives as per respective policy of Industry/MSME Department based on investment size.	

Note: (1) A separate section would be carved out in the Industrial Promotion Policy enlisting the incentives for promotion of RE Equipment Manufacturing Sector

(2) Renewable Energy Plant established for production of green hydrogen and any infrastructure developed for transportation and storage of green hydrogen shall not be eligible to avail incentives available for promotion of RE Equipment Manufacturing Sector in the Industrial Promotion Policy

5.2.3 Greenfield projects having investment done after notification of this Policy shall be eligible for incentives as provided under the Policy and these Guidelines.

5.2.4 RE equipment manufacturing units commissioned on or before 31st March 2027 shall be eligible to avail benefits provisioned in the Policy.

5.2.5 Manufacturing projects shall source more than 50% of raw or semi-finished materials in India, preferably in Madhya Pradesh.

5.2.6 Manufacturing company should be registered in India and should have Networth more than 35% of committed investment as on date of registration.

- 5.2.7** Other eligibility requirement, if any, shall be as per respective Policy of Industry/MSME Department.

5.3 Application and administrative approvals

- 5.3.1** MP Industry Department and MSME Department shall be Nodal Department for registering the Project and disbursing applicable incentives. The manufacturer needs to approach the applicable Nodal Department based on the investment size.

5.3.2 Ease of doing business (EoDB)

- a. State government is committed to promote and sustain EoDB environment in the State. It is reviewed from time to time by Industrial Policy and Investment Promotion Department of Government of Madhya Pradesh. Also, Department of MSME, Government of Madhya Pradesh encourages development of MSME ecosystem in the State.
- b. Specific and incremental steps necessary for promotion of renewable energy manufacturing eco-system shall be taken from time to time under these Guidelines.

5.4 Provisions related to training and R&D

- 5.4.1** GoMP may partner with premier technical institutions, research institutions, public or private organization to undertake network studies and pilot studies necessary for adoption, penetration and sustenance of renewable energy based electricity generation and consumption. Tailor-made financial assistance and support shall be extended on case-to-case basis for such initiatives.
- 5.4.2** State government shall tie up with top 5 ITIs/ diploma institutes/ colleges and select academicians for training of local resources to make them employable in renewable energy industry.
- 5.4.3** Selection of ITIs/ diploma institutes/ colleges and empanelment of select academicians shall be based on criteria to be notified separately.
- 5.4.4** Government of Madhya Pradesh may designate one University as a Centre of Excellence (CoE) for Renewable Energy and develop a Department of Renewable Energy Research and Development at this University. Detailed criteria and scope of such CoE shall be notified separately.

5.5 Provisions related to corporate and social involvement

Recognizing valuable role of corporates in economy and social wellbeing, these Guidelines provide for the following:

- 5.5.1** To co-create ecosystem of training and skilling through utilization of CSR/ other funds of industries, State government shall encourage public private partnership (PPP) model. Specific orders by competent authority shall be issued from time to time.
- 5.5.2** Corporates or businesses shall be adequately encouraged to co-invest with State government or with private players in promising technologies utilizing CSR/ other funds.
- 5.5.3** State may arrange for up to 20% of financing needs of scalable demonstration projects in areas relevant to renewable energy and associated emerging areas.

5.5.4 Corporates and businesses investing or supporting renewable energy capacity development, especially, rooftop solar, for consumers of the State through their CSR funds shall be provided priority treatment in any other sector of State's economy.

6. Guidelines on promotion of green cities/ villages and green zones

6.1 Green cities/ villages

6.1.1 Scope and coverage

- a. Upto 10 heritage towns, tourist destinations or places of national/ international importance shall be covered during policy period.
- b. It shall be targeted that below mentioned share of consumption shall be met through renewable energy based generation by target consumers in those cities/ towns/ places:

Sl. no	Type/ category of consumers	Share of consumption in total annual consumption
1.	Domestic consumers	75%
2.	Commercial consumers	75%
3.	Buildings or structures of religious or cultural importance	100%

In addition, equivalent amount of generation of electricity for consumption of town shall be achieved through RE sources.

- c. Above targets are aggregate against total consumption of the area for said type/ category of consumers, not on individual basis
- d. Unless changed or provided otherwise, starting minimum 30% consumption from RE and associated technologies based electricity by above target consumers in first phase, above targets shall be incrementally achieved during Policy period i.e. on or before 2027.
- e. The source of generation shall be anywhere in the State, preferably, near the place of consumption.

6.1.2 Promotional measures for green cities/ villages

- a. A pilot would be implemented in two cities – Sanchi and Khajuraho, in the first phase. The learnings of which shall be leveraged in selection and transformation of other cities as Green.
- b. One or a combination of renewable energy technologies shall be promoted for said green transformation subject to technical feasibility and locational suitability.
- c. Unless provided otherwise in these Guidelines, participation in the scheme shall be on voluntary basis and with active participation of willing consumers or group of consumers.

- d. Following criteria may be adopted to transform consumption into renewable energy based consumption for target consumers:
 - i. All establishments of public importance which function during day time (8 AM to 6 PM) shall be accounted to have their electricity consumption from renewable energy based generation e.g. schools, public distribution centres, aanganwadi kendra, PHCs (primary health centres) etc.
 - ii. Buildings or structure of Religious or cultural importance shall be mandatorily accounted to be meeting all its requirement through renewable energy based generation.
 - iii. It would be targeted to encourage all domestic consumers in the area to meet their energy needs from renewable based generation, especially, those having connected load more than 6 kW.
- e. Following works and services related to execution of renewable energy projects shall be facilitated by State government/ Nodal Agency, either on demand of concerned consumers or suo motu, as appropriate:
 - i. Detailed system studies and requirement assessment;
 - ii. Bidding and tendering for selection project executing agencies;
 - iii. Arrangement and disbursement of subsidies and grants for projects, if applicable;
 - iv. Facilitation in arrangement of funds from national or international financing agencies, if required.

6.2 Modus Operandi

- 6.2.1** The target RE penetration (30% of energy mix) in the Green Villages would be achieved using any of the available options or their combination, as may be feasible.
 - a. onsite deployment of RE Projects, centralized or decentralized, within cities boundary using any of the commercially available RE Technology
 - b. RE projects will be developed outside the city/village boundary on net-zero carbon concept
- 6.2.2** Target of greening a village would be achieved in multiple stages to attain required level of RE penetration

6.3 Green zone

- 6.3.1** "Green Zones" shall be developed within the State, dedicated for large corporates. Power supply in Green Zones shall be 100% from RE sources.
- 6.3.2** Incentives for green zones

Following incentives shall be provided for entities setting-up their offices in Green Zones or developing RE plant for captive consumption within Green Zone:

- a. Hundred percent (100%) Electricity Duty waivers for ten (10) Years,
- b. 100% reimbursement of Stamp duty on purchase of private land within the Green zone,
- c. Government land on concessional rate (rebate of 50% on DLC rate) shall be provided on first come first serve basis, if available within the Green Zone
- d. Augmentation of grid substation and building of new sub-station and evacuation line shall be done by the MPPTCL on priority basis

6.4 Green mobility

- 6.4.1** Green and e mobility shall be an indivisible part of green cities/ towns and green zones within green cities/ towns.
- 6.4.2** State government shall explore suitable model for developing adequate infrastructure and ecosystem for green e mobility in green cities/ towns and green zones within.
- 6.4.3** Green zone shall be encouraged to mandatorily adopt for 100% green or e-mobility in phases by end of 2027.
- 6.4.4** As per the provisions of Madhya Pradesh Electric Vehicle Policy, 2019, e-buses, e-rickshaws and e-autos shall be inducted for public transportation in phases.
- 6.4.5** Madhya Pradesh Urban Development & Housing Department (UDHD), GoMP, the nodal department for the implementation of Madhya Pradesh Electric Vehicle (EV) Policy 2019 and Nodal Agency shall coordinate for implementation of these Guidelines.

6.5 Stages of achieving green cities/ towns/ villages

- 6.5.1** In Stage – I following initiative would be taken
 - a. Green Substation: green transformation would be started at Substation level. Green Substation would be developed by supplying renewable energy to all feeders emanating from the substation subject to technical feasibility. Virtual greening of the substation would also be done by generating Renewable Energy equivalent to the cumulative energy demand of the feeders at green substation.
 - b. Green Vending: hawkers and street vendors shall be encouraged to use solar lanterns; suitable capital subsidy shall be provided to hawkers and street vendors on purchase of solar lanterns from agency empaneled with MPUVNL.
 - c. Green Streets: solar powered energy efficient street lighting shall be encouraged; a scheme shall be formulated in coordination with district administration and authorities to transform existing streetlights with solar powered energy efficient streetlights
- 6.5.2** In Stage – II following initiatives would be taken
 - a. Green Dwellings: Resident Welfare Associations and Multi-storey Residential Buildings shall be encouraged to use Renewable Energy for their common areas or households.

- b. Green Residence: Individual houses with connected load of more than 6 kW shall be mandated to install solar roof top upto 50% of their connected load, subject to technical feasibility.
- c. Green Institutions: Commercial institutions with connected load of more than 6 kW shall be mandated to install solar roof top upto 50% of their connected load, subject to technical feasibility.
- d. Green Mobility: To encourage electric vehicles, charging stations shall be developed within the Green Cities/Villages. Charging station procuring at least 50% of power from RE sources shall be eligible to avail following incentive:
 - i. No open access charges shall be levied on purchase of power from Renewable Sources generated within Madhya Pradesh, for 10 years from commencement of the policy, subjected to the approval of MPERC.

6.5.3 In Stage – III following initiatives would be taken:

- a. Community based renewable farming: Efforts shall be made in greening of the villages/cities. Community based development of RE power plant shall be encouraged. All incentives applicable under the Madhya Pradesh Renewable Energy Policy - 2022 shall be available to such RE plant developed by Community/Resident Welfare Society/Gram Panchayats etc
- b. Community based biogas manufacturing: Community based development of biogas plant shall be encouraged. Incentives on case-to-case basis shall be made available to such bio gas plant developed by Community/Resident Welfare Society/Gram Panchayats etc.
- c. Akshay Grams: All households of identified Villages will be supplied with Renewable Energy. RE power plants would be developed either with the community-based approach by the residents of the village or by the developers on the barren land available in the vicinity. All incentives applicable under the Madhya Pradesh Renewable Energy Policy - 2022 shall be applicable.

7. Guidelines on promotion of *harit karyalaya*

GoMP shall transform its offices as "*harit karyalaya*" with net zero carbon footprints from electricity consumption. RE technology coupled with battery energy storage shall be promoted to provide power in government offices/ building.

7.1 Scope and coverage

7.1.1 Except provided otherwise in these Guidelines, government offices shall be encouraged to mandatorily account their total consumption based on renewable energy sources by 2027.

7.1.2 It shall be targeted that below mentioned share of consumption shall be met through renewable energy based generation by target consumer segments:

Sl. no	Type/ category of consumers	Share of consumption in total annual consumption
1.	Tehsil/ block/ village level public offices	100%
2.	District level public offices	75%
3.	State level public offices	75%
4.	Vallabh Bhawan, Vindhyachal Bhawan and Satpura Bhawan	50%
5.	Government quarters/ bungalows	50%

7.1.3 Unless changed or provided otherwise, above targets shall be incrementally achieved during Policy period i.e. on or before 2027.

7.1.4 The source of generation shall be anywhere in the State, preferably, near the place of consumption.

7.2 Provisions for "*harit karyalaya*"

7.2.1 All government/ public offices across State shall be declared as one entity for the purpose of electricity consumption.

7.2.2 Other support or interventions may be provided by GoMP as necessary from time to time to achieve targets under "*harit karyalaya*".

8. Guidelines on resource assessment and classification of renewable energy resource zones

8.1 Assessment of renewable energy zones

- 8.1.1** For proper planning and efficient utilization of renewable energy resources in Madhya Pradesh in economical manner, resources' assessment shall be carried out by Nodal Agency.
- 8.1.2** Based on resource assessment, RE maps shall be prepared for various renewable energy technologies.
- 8.1.3** Any agency willing to engage and conduct renewable energy resources' assessment in the State shall have to take permission from Nodal Agency through online portal developed for such purpose.
- 8.1.4** RE resource data and map shall be made available at portal of Nodal Agency as appropriate.
- 8.1.5** A project developer may use data available at portal of Nodal Agency. However, project developers are encouraged to conduct their own resource assessment at pre-feasibility stage or before execution of project. Nodal Agency shall bear no liability, whatsoever, towards project developer upon utilization of such RE resource data for taking any business or commercial decision.
- 8.1.6** Nodal Agency may facilitate developers or other agencies, in terms of clearances, NOCs, panchayat level approvals etc., required in setting up of resources monitoring stations (RMS) for general or project specific assessment of resources, as appropriate from time to time.
- 8.1.7** Developer shall follow guidelines for wind, solar or other RE resources studies issued by Nodal Agency or MNRE, GoI from time to time. In the absence of such guidelines, developer shall be required to follow industry best practices adopted in India or abroad for assessment of renewable energy resources.
- 8.1.8** Nodal Agency may request competent authority including NIWE or NISE to assess the data submitted by developers. If the data found manipulated or false, then developer shall be subjected to penalty as may be decided by Nodal Agency.

9. Annexures

9.1 Annexure I

9.1.1 Land required for different RE based projects and their COD timelines under these Guidelines shall be as below:

RE technology	Maximum area requirement (ha/MW)	Capacity-wise commissioning Timelines from date of PPA/ LoA/ WO (months)			Tenure of LUPA from COD (years)
		≤ 10 MW	> 10 & ≤ 100 MW	> 100 MW	
Solar PV	2	12	15	21	25
Wind	2	12	18	21	25
Wind-Solar Hybrid	2	12	18	24	25
Solar Thermal	3	10	12	24	25
SHP (up to 25 MW)	As per site condition	36	42	-	35
Biomass	1	18	24	30	30
Energy Storage Project	As per Technology and Source				25

9.1.2 For the Project selected through Competitive Bidding conducted by the Public Entity, COD timeline shall be governed by the timelines provided in the Bid Document and Project Agreement.

9.1.3 Nodal Agency shall allot Government Land to the Developer/ Park Developer based on the Project configuration and considering the land requirement for different RE sources from the above table.

9.1.4 Nodal Agency shall define the Project timelines in Registration Certificate based on Project configuration and considering the COD timeline mentioned for different RE sources in the table above. Any Project fail to commission the Project as specified in the Registration certificate shall deemed to be deregistered by Nodal Agency.

9.1.5 Extension in the Project Timelines may be provided by the MPNRED on case to case basis. However, the project developer shall be required to pay

- a. 50% of Registration-cum-facilitation charges, if extension of upto six months is required

- b. 100% of Registration-cum-facilitation charges, if extension of more than six months is required

9.2 Annexure-II: List of documents and necessary formats

9.2.1 Developer/ investor shall submit following documents as applicable for project registration

- a. Application in given format: Application for project registration shall have following documents:
 - i. Format for the Covering Letter
 - ii. Format for details of Applicant/Developer
 - iii. Format for the Technical Details of the site
 - iv. Format for Power of Attorney
 - v. Declaration for non-blacklisting
 - vi. Certified copy of memorandum and articles of association of company/ firm or certified copy of bye-laws of registered society or as applicable
 - vii. Incorporation Certificate
 - viii. PAN Card
 - ix. GST Certificate
 - x. TIN/DIN
 - xi. Certified copy of partnership deed, if applicable
 - xii. Undertaking to pay Harit Urja Vikas Fees
 - xiii. Pre-Feasibility Report/ Detailed Project Report, as available¹
- b. Any other document as may be required

¹ Developer shall be required to submit DPR within four (4) months or as provided by the Nodal Agency on case to case basis subject to RE technology and other conditions, whichever is higher

9.2.2 Formats for project registration

i. Format for the Covering Letter

(FROM APPLICANT TO DEPUTY COMMISSIONER, NEW AND RENEWABLE ENERGY
DEPARTMENT, GoMP)

(On letterhead of applicant)

(Address of Applicant)

Letter Ref. No. :

Date: *(dd-mm-yyyy)*

To,
The Deputy Commissioner,
Office of the Commissioner,
New and Renewable Energy Department, GoMP,
Urja Bhawan, Near - 5 no. bus stop,
Shivaji Nagar, Bhopal – 462016

Sub: Application for registration for setting up a RE Power Project in Madhya Pradesh as per the provisions under "*Madhya Pradesh Renewable Energy Policy - 2022*" on revenue/private land under the policy.

Kind Attention: *(Deputy Commissioner)*

Dear Sir,

We, having reviewed and fully understood in detail all the information provided in the policy document for implementation of RE Power Projects in Madhya Pradesh Renewable Energy Policy - 2022 ("**Policy**"), hereby submit our application in full compliance with the provisions specified in the Policy document for setting up a RE POWER project of capacity _____(MW) near _____ village of _____ Tehsil at _____ District, in the State of Madhya Pradesh. The proposed project shall be on revenue/ private land.

We shall be utilizing the power generated for _____ [Captive Use/ Third Party Sale/ Sale to MPPMC] use as per provisions of the Policy and in accordance with applicable regulations/ orders of MPERC/CERC.

We are enclosing herewith the following information with duly signed formats for consideration:

S.No.	Documents as required	Enclosed (Yes/No)
1	Details of Applicant <i>(as per Format)</i>	<i>(Yes/No)</i>
2	Technical Details of site <i>(as per Format)</i> <i>a. Project Detail</i> <i>b. Land Details</i>	<i>(Yes/No)</i>
3	Power of Attorney <i>(as per Format)</i>	<i>(Yes/No)</i>
4	Undertaking to pay Harit Urja Vikas Fees	<i>(Yes/No)</i>

We understand that the registration of the project shall be as per the details mentioned in "Madhya Pradesh Renewable Energy Policy - 2022". We agree to abide by the provisions under the above-mentioned Policy.

We hereby undertake to abide by the Policy and its Guidelines and also undertake to pay the any charges/ fees/ levies/ cess as mentioned in the Policy and its Guidelines. We also undertake to provide monthly generation data (in kWh) by 5th day of subsequent month, certified by the SLDC/MPPTCL/ concerned DISCOM or any authorized agency, from the first month of the commissioning till the Project life. In case of non-compliance of the same for continuous three months, Nodal Agency may take necessary action as it deems fit and proper.

We declare that the information as submitted by us in this application and in the subsequent formats is true to the best of our knowledge. In case any information given by us in this application or attached documents is found to be incorrect at any point of time, we understand that the New and Renewable Energy Department, GoMP or any other department authorized by them may reject our registration, and/or cancel the Letter of registration, if issued. We also understand that the ownership details of the land proposed for setting up of solar power plant shall be submitted by us within 3 months of issuance of registration failing which the registration shall stands cancelled.

Yours truly,

(Signature)

(Name of the authorized person for Applicant)

(Designation of the authorized person)

(Address of the authorized person)

(Contact details of the authorized person: telephone no. , fax no.)

For _____ *(Name & Address of the Applicant*)*

Note: * With seal

ii. Format for details of Applicant/Developer

S.NO.	DESCRIPTION	DETAILS
1.	<p>Name of the Applicant</p> <p><u>Registered office address:</u></p> <p>Telephone no.:</p> <p>Fax no.:</p> <p>e-mail:</p> <p><u>Correspondence address:</u></p> <p>Telephone no:</p> <p>Fax no:</p> <p>e-mail id:</p>	
2.	Name of the chief executive officer/ Managing Director	
3.	Type of the Applicant (<i>Individual/ Hindu Undivided Family/ Partnership/ Pvt. Ltd. Co./Public Ltd. Co./ Society/ Co-operative Society/Others- please specify</i>)*	
4.	Name of directors/partners of the organization (<i>if applicable</i>)	
5.	<p>Name and address for correspondence with Authorized Representative# of Applicant</p> <p>Telephone no.:</p> <p>Fax no.:</p> <p>Email:</p>	
6.	Details of current business of the Applicant##	

7.	Whether Applicant has experience in Solar power projects? (yes/no)^	
8.	Whether the Applicant or any of its promoter(s)/director(s)/ associates are blacklisted by any central government or state government/ department/ agency in India? (yes/no)≠	
9.	Any other information (use separate sheet)	

Note:

* Attested copies of (if applicable):

- Registration certificate/Incorporation proof
- Partnership deed, in case of partnership firm
- Copy of Bye Laws of Society/Co-operative Society along with list of members
- In case of individual, declaration on non-judicial stamp paper of relevant value, duly notarized, to the effect that he is applying for the project as a sole proprietary

#Enclose attested copy of Power of Attorney as per applicable Format

Enclose the detail

^If yes, then please furnish details

≠Enclose Affidavit on non-judicial stamp paper of relevant value certifying that Applicant/Promoter(s)/Director(s) of Applicant are not blacklisted

iii. Format for the Technical Details of the site

S.NO.	DESCRIPTION	DETAILS
1.	Type of Project	
2.	Project Location i. Village (nearest) ii. Tehsil iii. District iv. Approach by Road v. Nearest Railway Station	
3.	Proposed Project Capacity (MWp)	
4.	Expected Annual generation (in MkWh)	
5.	Type of technology and details	
6.	Brief description of the scheme giving schematic layout# <i>(use separate sheet as required)</i>	
7.	Land area for the proposed capacity to demonstrate the adequacy of land for the proposed capacity.	
8.	Land Details (provide land details): a. Survey number of land as per revenue record. b. concerned village. c. Concerned Tehsil d. Concerned District:	

9.	<p>Land Possession Details: (if not already tied up then mention the type through which land is proposed to be possessed.)</p> <p>a. Land in the name of applicant.# Is Land Proposed to be purchased providedetails.##</p> <p>c. Is land is proposed to utilized under b. agreement.###</p>	<p>Yes/No</p> <p>Yes/No</p> <p>Yes/No</p>
10.	<p>Details w.r.t power evacuation (proposed)</p> <p>i. Name of the nearest substation</p> <p>ii. Distance of nearest substation from project site</p> <p>iii. Capacity of substation Voltage at which project isproposed to be connected</p>	
11.	<p>Utilization of Power Generated:</p> <p>a. Third Party sale within state.</p> <p>b. Third party sale outside the state.</p> <p>c. Captive use Sale of power under APPC</p>	

Note:

Furnish Self attested copy of land ownership details.

Copy of sale deed duly notarized or provide the land owner's details from whom the land is proposed to be purchased along with copy of agreement.

Copy of the agreement with the owner, duly registered.

iv. Format for Power of Attorney

Know all men by these presents, We (name and address of the registered office) do hereby constitute, appoint and authorise Mr / Ms(name and residential address) who is presently employed with us and holding the position of as our attorney, to do in our name and on our behalf, all such acts, deeds and things necessary in connection with or incidental for the project registration of (mention type of RE technology) Power site of capacity (MW) in District _____ of Madhya Pradesh in the country of India, including submission of all documents and providing information / Responses to State Government, representing us in all matters before State Government, and generally dealing with State Government in all matters in connection for the said Project.

We hereby agree to ratify all acts, deeds and things lawfully done by our said attorney pursuant to this Power of Attorney and that all acts, deeds and things done by our aforesaid attorney shall and shall always be deemed to have been done by us.

For (Insert name of the Developer on whose behalf PoA is executed)

(Signature) Name:

Designation:

Accepted

Specimen signatures of attorney attested (Signature of Notary Public)

Place :.....

Date:.....

(Signature) (Name, Designation and Address of the Attorney)

Note:

(1) The mode of execution of the Power of Attorney should be in accordance with the procedure, if any, laid down by the applicable law and the charter documents of the executants(s) and when it is so required the same should be under common seal affixed in accordance with the required procedure

9.2.3 Format for declaration of non-blacklisting

AFFIDAVIT

We ----- having its registered office at ----- represented by its Director Mr. ---
----- do hereby solemnly and sincerely affirm and state as follows that:

We----- or our Directors are not blacklisted by Government of Madhya Pradesh or any other
statutory body.

_____(Signature)

Name:

Designation:

(Signature of Notary Public)

Place:

Date:

9.2.4 Declaration for Payment of Harit Urja Vikas Fees

The Project developer (M/s insert the name of project developer) hereby irrevocably and unconditionally undertakes the following:

- That project developer will make the monthly payment of Harit Urja Vikas Fees within fifteen (15) days of the subsequent month. The monthly payment of Harit Urja Vikas Fees shall be computed on the basis of 100% of estimated generation mentioned in the DPR submitted to Nodal Agency. However, quarterly reconciliation shall be made at the end of each quarter on the basis of actual energy generated validated through joint meter reading and accordingly, quarterly settlement will be done in the end of quarter and due adjustment will be made in the payment of subsequent months' Harit Urja Vikas Fees.
- That project developer shall provide certified monthly generation data (in kWh) to the Nodal Agency on a quarterly basis within five (5) days of from the end of quarter along with calculation of payment towards Harit Urja Vikas Fees. The monthly generation data shall be based on joint meter reading and the same shall be certified by concerned District Renewable Energy Officer and DISCOM/TRANSCO officer of the concerned area (who should not be below the rank of A.E. or its equivalent).
- That in case project developer fails to pay Harit Urja Vikas Fees in the designated account within the defined timelines, the project developer shall be required to pay interest on the due amount @ yearly SBI MCLR for prevailing year in addition to the due amount.
- That in case project developer fails to pay Harit Urja Vikas Fees and interest, if any, in the designated account for two successive quarters except the on the occurrence of Force Majeure event (as defined in the "Guidelines for Tariff Based Competitive Bidding Process for Procurement of Power from Grid Connected Solar PV Power Projects" issued by Ministry of Power dated 3rd August 2017 and its amendment), Nodal Agency has right to de-register the project and take necessary actions as it deems fit against the project developer .
- That Nodal Agency may provide extension in the timelines in payment of Harit Urja Vikas Fees subject to the satisfactory submission of reason behind the delay in payment by the project developer. However, it shall not save the project developer from paying interest on the due amount.
- That project developer shall allow the Nodal Agency and its authorized representatives to visit the site and assess the generation energy details at any time during the year for assessing the sanctity of generation data submitted by the project developer .

- That project developer accepts and undertakes to be responsible for compliance of all terms and conditions related to payment of Harit Urja Vikas Fees as mentioned in Renewable Energy Policy - 2022.
- This undertaking will be binding on the all the permitted successors, nominees, assigns and legal representatives of project developer .
- In witness whereof, I do hereby sign and execute this affidavit cum undertaking on this the day of , 20___. Signed, sealed and delivered by the abovenamed.

(Deponent/Authorised Signatory)

(Name, Signature with seal and stamp)

(Signature, stamp and seal of Notary Public)

Witness 1:

Witness 2:

Signature:

Signature:

Name:

Name:

Address:

Address: